PHASE 1 INSTRUMENTS

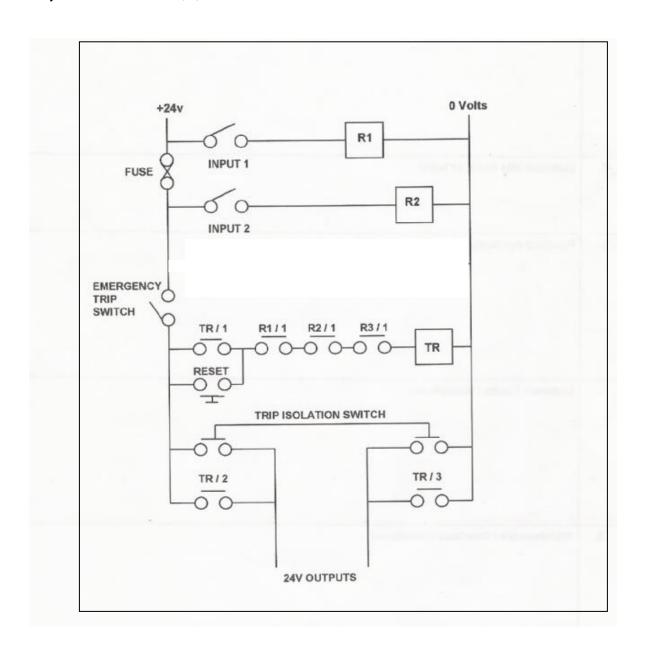
Project Write-up

Name:......Group.......

Module Title: Shutdown Systems & Alarms Module No: I-11

Project Description: Shutdown Systems Theory and Design Project No: SD1

Objective Nos: 1,6,7



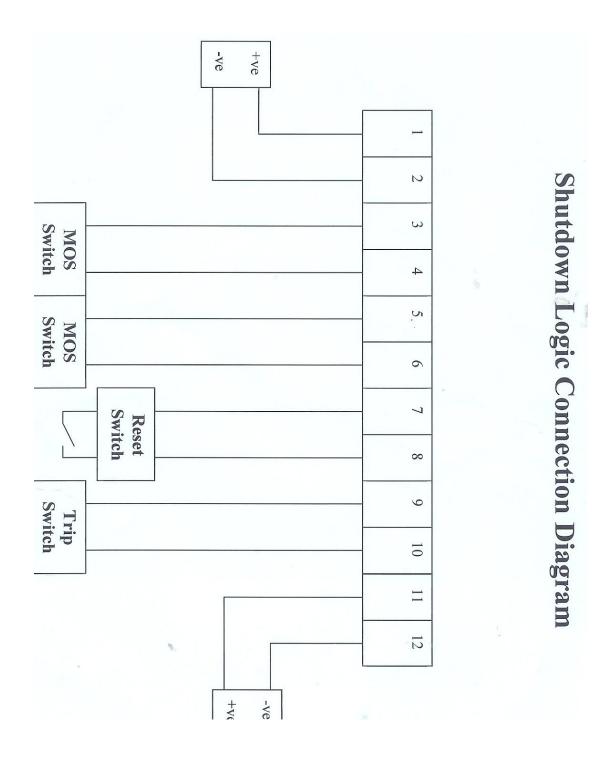
What are Interlock systems used for?

Project Description: Shutdown Systems Theory and Design

Objective No's: 1, 6, 7

2	Common Forthall and Common Com
2	Common Faults/limitations: Human intervention such as unauthorised use of trip isolation or maintenance override facility.
	Common faults associated with most transmitting, switching and final control devices. Occasional
	circuit faults, including loose connections/failure of relays etc.
3	Maintenance/Overhaul Guidelines:
	Preventative maintenance (or safeguarding) schedules dramatically reduce the risk of system failure
	and are specifically designed to identify and rectify the common faults found in any complex control
	system. By carrying out regular checks we can thereby guarantee, as much as humanly possible,
	that these safeguarding systems are at all times properly maintained and fully operational.
4(a)	Typical Supply Requirements:
	Normally 24v dc. For failsafe (or fail to safety) purposes, systems are designed to de-energise in the
	trip condition. This provides additional protection, since any system faults resulting in loss of power
	to any part of the circuitry would cause the plant to shut down.
4(b)	Output Options:
	Normally 24v dc. These outputs are normally used to energise/de-energise solenoid valves, which in
	turn interrupt supply air to trip valves. When tripped or de-energised, solenoids switch off supply
	air, tripping valves into air fail condition which may be open or closed, depending upon air fail
	action. Outputs may also be used to energise/de-energise interposing relays used for tripping pumps,
	machinery etc.
5	Specific Installation Requirements:
	Should incorporate fail safe design as previously stated. Trip circuits should also have a
	maintenance override (MOS) or trip isolation facility to allow maintenance work to be carried out
	whilst plant is running.





5	4
6	3
8	4
7	2

8 Pin Relay Base.

2 and 7 = Coil

1 = Common

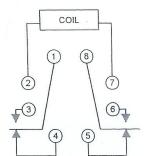
3 = Normally Open

4 = Normally Closed

8 = Common

6 = Normally Open

5 = Normally Closed



8	5	4
9	7	3
11	6	1
10		2

11 Pin Relay Base

2 and 10 = Coil

1 = Common

3 = Normally Open

4 = Normally Closed

6 = Common

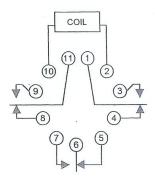
7 = Normally Open

5 = Normally Closed

11 = Common

9 = Normally Open

8 = Normally Closed



PROJECT SHEET Module I-11 Shutdown Systems & Alarms

Name

Project Description: Design a Shutdown Circuit

Objective Nos: 1, 3, 6, 7 Project No: S1

PROJECT 1 - Working in groups of two or three, design and draw a shutdown circuit which incorporates the following features:

- 1. Two inputs consisting of one high trip and one low trip alarm
- 2. A latching circuit, complete with a manual reset facility
- 3. An emergency trip switch
- 4. A trip isolation facility
- 5. One output (to a solenoid valve or suitable device to indicate operation)

Your drawing (which is to be used later as a working drawing) should be clearly labelled and <u>must</u> include all correct relay connections/relay pin numbers and pressure switch connection.

Upon completion, you are then required to fully explain its operation to your Training Officer BEFORE moving on to project 2.

Using your drawing, build a fully operational trip circuit which incorporates all of the above features.

PROJECT SHEET Module I-11 Shutdown Systems & Alarms

Name:			
1 valiiC	 	 	

Project Description: Scheduled Alarm and Shutdown Checks on a Running Plant

Objective Nos: 8 Project No: S2

Note: Throughout the exercise you will be assessed by direct observation

Working in groups of three you are required to carry out a complete alarm and shutdown system check on a running plant following written procedures.

Throughout the exercise you must note down any faults or errors you might find and correct as required.

Upon completion of your checks – which should have been successfully carried out without tripping the plant – you are then required to complete all relevant paperwork and reports.

SUPPLEMENTARY QUESTIONS **Module I-11 Shutdown Systems and Alarms**

The successful completion of these questions provides the additional competencies required for Module
Shutdown systems are designed to protect the
by tripping the plant, or part of it in an emergency or where critical
process variables have gone above (or below) a pre-determined safe condition. The systems are
designed so that they are "Fail Safe" that is, in the event of a of any piece of
equipment or supply, the system will shut the plant down to a condition. This is
achieved by relying on power/utilities to keep the plant operating. Electrical circuits use the
normally contacts to achieve this. The normally contacts may be used
for other functions.
A typical shutdown loop consists of: A measuring or detecting element, which may for example be,
thermocouple or RTD.
• A pressure switch or trip amp which receives the TX signal and switches an electrical circuit either
 A series of relays which, in turn, switch the output(s) to the final trip element(s) on or off.
Solenoid Valve(s) which is/are essentially anoperated
• The final trip element usually a

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The fail safe sequence on most shutdown systems is as follows:

1. Pressure switch contacts	thereby interrupting 24v supply.
2. Relay coil As a con-	sequence, its normally open contacts (previously
closed when in energized state)	, interrupting 24v outputs to -
valve(s).	
3. Solenoid coil now de-energizes,	
to shutdo	own valve(s).
4. With supply air now removed, trip valve	e goes into itsposition,
which may be	depending on its
(i.e	e. AFVO or AFVC)
(Draw diagram to show how a solenoid va	alve is used to operate a shutdown valve)

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Commonly, trip circuits have many inputs and outputs	s. Inputs are normall	y connected in
so that the loss of any or	ne input will trip the	entire system.
(Draw diagram)		
Two out of Thuse Veting on Majority I agis System		
Two out of Three Voting or Majority Logic System	I	
Variations may include a	syster	n. This
configuration requires at least	inputs to be lost for the	he plant to trip.
(Draw diagram)		

Latching Circuit

To ensure that the system does not	automatically re-set	itself once the trip condition	n has
cleared, a Latching Circuit is used	. This utilizes a set of	f normally	(or holding
out) contacts in the final trip relay	which, in turn, preven	nts its own relay	from
automatically re-energizing once the	he trip condition has	cleared.	
The system can only be re-set my	momentarily bypassir	ng these holding out contac	ets by
pressing the	button.	This allows the relay coil	to become
, thereb	y	the holding out conta	acts and
re-setting the system.			
(Draw diagram)			

Emergency Trip Switch

In the event of an emergency (e.g. plant fire etc), manually operated emergency trip switches enable the plant to be instantaneously shut down. These are normally strategically placed around the plant and in the control room and are electrically connected in series with the trips circuit'ssupply rail.

(Draw diagram)

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Trip Isolation or Maintenance Override Facility

This allows the trip system to be periodically checked and maintained whilst the plant is
running.
Normally in the form of a key switch to preventuse, it
maintains a 24v supply to the final trip devices by bypassing the
contacts.
(Draw diagram)
Before attempting to remove the trip isolation, we must follow the correct
procedure. This is done by pressing the accept and reset buttons on the alarm
panel and re-setting any plant trip lights by pressing the
button(s). Only after alltrip lights have beencan we
safely remove the trip isolation.
Scheduled Shutdown Checks
Shutdown systems must be checked at regular intervals to maintain the integrity of the system
and ideally, must cover as much of the instrumentation and

TTE Training Phase 1/Mod	g Limited lule I-11 - Shutdown Systems & Ala		oject Sheets I-CN-021 Page 13 of 14
Checks are n	ormally carried out to a set procedu	re and are designed	to ensure that all
	or trip amp setting	gs are correct, that al	1are
correctly	and	and	that all equipment,
including wi	ring, inter-connections and alarms a	are fully functional.	
To prevent th	he plant from tripping whilst we car	ry out these checks,	the
	must be used. The operation	on of solenoid valve	es can also be checked,
provided tha	t the line work is fitted with a		facility.
Trip circuits	are for emergencies only and should	d never be used to s	top the plant for any other
reason. For		the correct shutdo	wn procedure outlined
within the		must be followed.	
Process Alar	rms		
Process alarr	ms are designed to give the operator	·	
As with trip	loops, signals are transmitted from t	the plant to	or
trip amps, w	hich in turn switch avo	olt supply	
either	to ac	ctivate an alarm.	
In some indu	astries, notably ICI, alarms are colou	ar coded to denote in	mportance:
Red -	plant trip		
Blue -	trip isolation		
Yellow-	priority 1 alarm		
White -	priority 2 alarm		
Once an alar	m has operated it must be acknowle	edged and silenced b	by pressing the
	button on the alarm panel. W	e must then press th	ne
	button to see if the ala	ırm has	

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Where a series of alarms have operated simultaneous	sly, the operator needs to know which of
these came up first. This is achieved by the use of	modules.
Once thebutton has been pres	ssed, all windows will stop flashing except
the one which came up first.	
Logic Gates	
Logic gates can be either represented as switches or s	symbols. (Draw both and explain
function)	
Switches	Symbol
And Gate	
Or Gate	
of Guic	
Not Gate (switch equivalent cannot be drawn)	